

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,738	--	--	2,368	316	178	-579	8,611	569	0
Hydrocarbon Gas Liquids	1,947	-1	490	13	697	--	497	285	873	1,491
Natural Gas Liquids	1,947	-1	273	10	688	--	504	285	873	1,254
Ethane	769	--	8	--	--	--	34	--	90	1,034
Propane	606	--	154	--	295	--	208	--	642	205
Normal Butane	101	--	116	--	87	--	222	34	135	-87
Isobutane	236	--	-5	--	22	--	19	120	7	108
Natural Gasoline	235	-1	--	10	-96	--	22	131	0	-6
Refinery Olefins	--	--	217	3	--	--	-7	--	--	236
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	218	--	9	--	29	--	--	197
Butylene	--	--	0	3	--	--	-37	--	--	40
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
Other Liquids	--	119	--	513	-1,865	-39	-60	-1,606	310	84
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	12	180	100	-4	293	122	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	5	--	2	6	--	73	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	7	180	-33	-10	162	49	0
Fuel Ethanol	--	26	--	--	175	-12	-3	147	45	0
Renewable Fuels Except Fuel Ethanol	--	21	--	7	5	-21	-7	15	5	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	447	5	--	15	201	151	84
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	55	-2,050	-139	-72	-2,100	37	0
Reformulated	--	--	--	--	-443	69	-42	-332	0	0
Conventional	--	--	--	55	-1,607	-208	-30	-1,767	37	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,376	140	-1,576	176	76	--	2,642	3,397
Finished Motor Gasoline	--	--	2,106	2	-220	151	30	--	540	1,469
Reformulated	--	--	446	--	--	-70	--	--	--	376
Conventional	--	--	1,661	2	-220	221	30	--	540	1,093
Finished Aviation Gasoline	--	--	10	--	-52	--	2	--	--	-43
Kerosene-Type Jet Fuel	--	--	814	--	-498	--	-1	--	148	169
Kerosene	--	--	3	--	--	--	3	--	1	-1
Distillate Fuel Oil	--	--	2,803	22	-821	25	6	--	1,244	779
15 ppm sulfur and under	--	--	2,532	--	-769	25	-55	--	1,102	740
Greater than 15 ppm to 500 ppm sulfur	--	--	105	--	-5	--	4	--	98	-2
Greater than 500 ppm sulfur	--	--	166	22	-47	--	57	--	44	40
Residual Fuel Oil ⁷	--	--	223	40	31	--	37	--	155	102
Less than 0.31 percent sulfur	--	--	30	11	1	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	2	--	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	182	27	30	--	53	--	NA	NA
Petrochemical Feedstocks	--	--	270	18	3	--	-3	--	--	294
Naphtha for Petro. Feed. Use	--	--	170	17	3	--	1	--	--	188
Other Oils for Petro. Feed. Use	--	--	100	2	--	--	-4	--	--	106
Special Naphthas	--	--	28	20	-1	--	-3	--	--	50
Lubricants	--	--	148	25	-16	--	21	--	91	44
Waxes	--	--	4	2	--	--	0	--	1	5
Petroleum Coke	--	--	473	11	18	--	4	--	452	46
Marketable	--	--	357	11	18	--	4	--	452	-70
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	79	--	-20	--	-20	--	10	70
Still Gas	--	--	361	--	--	--	--	--	--	361
Miscellaneous Products	--	--	54	1	-1	--	1	--	0	53
Total	7,685	118	7,866	3,034	-2,427	315	-67	7,291	4,395	4,972

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.